

1 Q. **Re: IN-NLH-042**

2 Please provide the information in Table 1 including annual totals for each category,
3 for the years 2008-2012, inclusive.
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7 A. Please see the following table that provides the information in Table 1 from IN-NLH-
8 042 including annual totals for each category for the years 2008-2015, inclusive.

9 Please note that the energy stated in 2015 for the Labrador Industrial Customers is
solely related to recall and does not include the TwinCo Block.

Summary of Electricity Requirements 2007 to 2015 Labrador Interconnected System (GWh)																	
	2007 Test Year	Change in 2008	Annual Total 2008	Change in 2009	Annual Total 2009	Change in 2010	Annual Total 2010	Change in 2011	Annual Total 2011	Change in 2012	Annual Total 2012	Change in 2013	Annual Total 2013	Change in 2014	2014 Test Year	Change in 2015	2015 Test Year
Labrador East																	
Happy Valley-Goose Bay (Rural)	235.0	(5.0)	230.0	0.8	230.8	(14.5)	216.3	27.5	243.8	6.8	250.6	17.4	268.0	30.7	298.7	26.7	325.4
CFB Goose Bay	<u>77.4</u>	<u>(16.7)</u>	<u>60.7</u>	<u>(41.3)</u>	<u>19.4</u>	<u>37.0</u>	<u>56.4</u>	<u>(5.0)</u>	<u>51.4</u>	<u>(33.8)</u>	<u>17.6</u>	<u>(14.4)</u>	<u>3.2</u>	<u>5.5</u>	<u>8.7</u>	<u>1.5</u>	<u>10.2</u>
Total Labrador East (excluding losses)	312.4	(21.7)	290.7	(40.5)	250.2	22.5	272.7	22.5	295.2	(27.0)	268.2	3.0	271.2	36.2	307.4	28.2	335.6
Labrador West																	
Labrador City and Wabush (Rural)	269.0	(1.7)	267.3	4.0	271.3	(18.6)	252.7	32.8	285.5	8.2	293.7	11.8	305.5	23.9	329.4	31.8	361.2
Industrial (IOCC and Wabush Mines)	<u>312.7</u>	<u>24.6</u>	<u>337.3</u>	<u>(175.3)</u>	<u>162.0</u>	<u>141.0</u>	<u>303.0</u>	<u>(174.0)</u>	<u>129.0</u>	<u>51.3</u>	<u>180.3</u>	<u>20.4</u>	<u>200.7</u>	<u>(61.3)</u>	<u>139.4</u>	<u>14.9</u>	<u>154.3</u>
Total Labrador West (excluding Losses)	581.7	22.9	604.6	(171.3)	433.3	122.4	555.7	(141.2)	414.5	59.5	474.0	32.2	506.2	(37.4)	468.8	46.7	515.5
Churchill Falls (Rural)	1.5	(0.2)	1.3	(0.2)	1.1	0.1	1.2	0.2	1.4	(0.1)	1.3	0.1	1.4	0.4	1.8	(0.3)	1.5
Losses	115.4	(23.5)	91.9	(26.2)	65.7	15.4	81.1	(11.9)	69.2	6.5	75.7	4.1	79.8	(4.3)	75.5	(22.1)	53.4
Total Labrador Interconnected	1,011.0	(22.5)	988.5	(238.2)	750.3	160.4	910.7	(130.4)	780.3	38.9	819.2	39.3	858.5	(5.0)	853.5	52.5	906.0

The losses and total energy consumption in 2015 were originally stated as 66.1 GWh (losses) and 918.7 GWh (losses and energy consumption) in Schedule III to Hydro's Amended Application. Hydro intends to submit a revised Schedule III.